

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

Application resumed 2.8.85

DATE FILED 6-11-84

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20H62-3422

DRILLING APPROVED: 6-12-84 - OIL

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

6381' GR

DATE ABANDONED:

4-2-85

FIELD:

WILDCAT

3/86 Undesignated

UNIT:

COUNTY: DUCHESNE

WELL NO. T.C. UTE TRIBAL #5-13

API #43-013-30958

LOCATION

1958' FNL

FT. FROM (N) (S) LINE.

759' FWL

FT. FROM (E) (W) LINE.

SWNW

1/4 - 1/4 SEC.

13

TWP	RGE.	SEC.	OPERATOR	TWP	RGE.	SEC.	OPERATOR
5S	5W	13	LQMAX EXPLORATION CO.				

RECEIVED

June 7, 1984

JUN 11 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF OIL
GAS & MINING

Lomax Exploration Company
APD/NTL-6 Transmittal
T.C. Ute Tribal #5-13
SW/NW Sec 13, T5S, R5W
Duchesne County, Utah

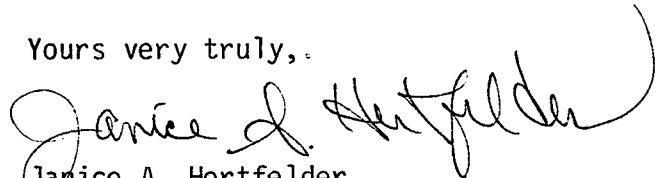
Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if you need further information.

Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH/
Enclosures-4

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1958' FNL & 759' FWL SW/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 759'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

480

19. PROPOSED DEPTH

6200' *Washed*

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6381' GR

22. APPROX. DATE WORK WILL START*

September, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As Required.

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *6/12/84*

BY: *John R. B.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

SIGNED

G.L. Pruitt

TITLE V.P., Drilling & Production

DATE June 7, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

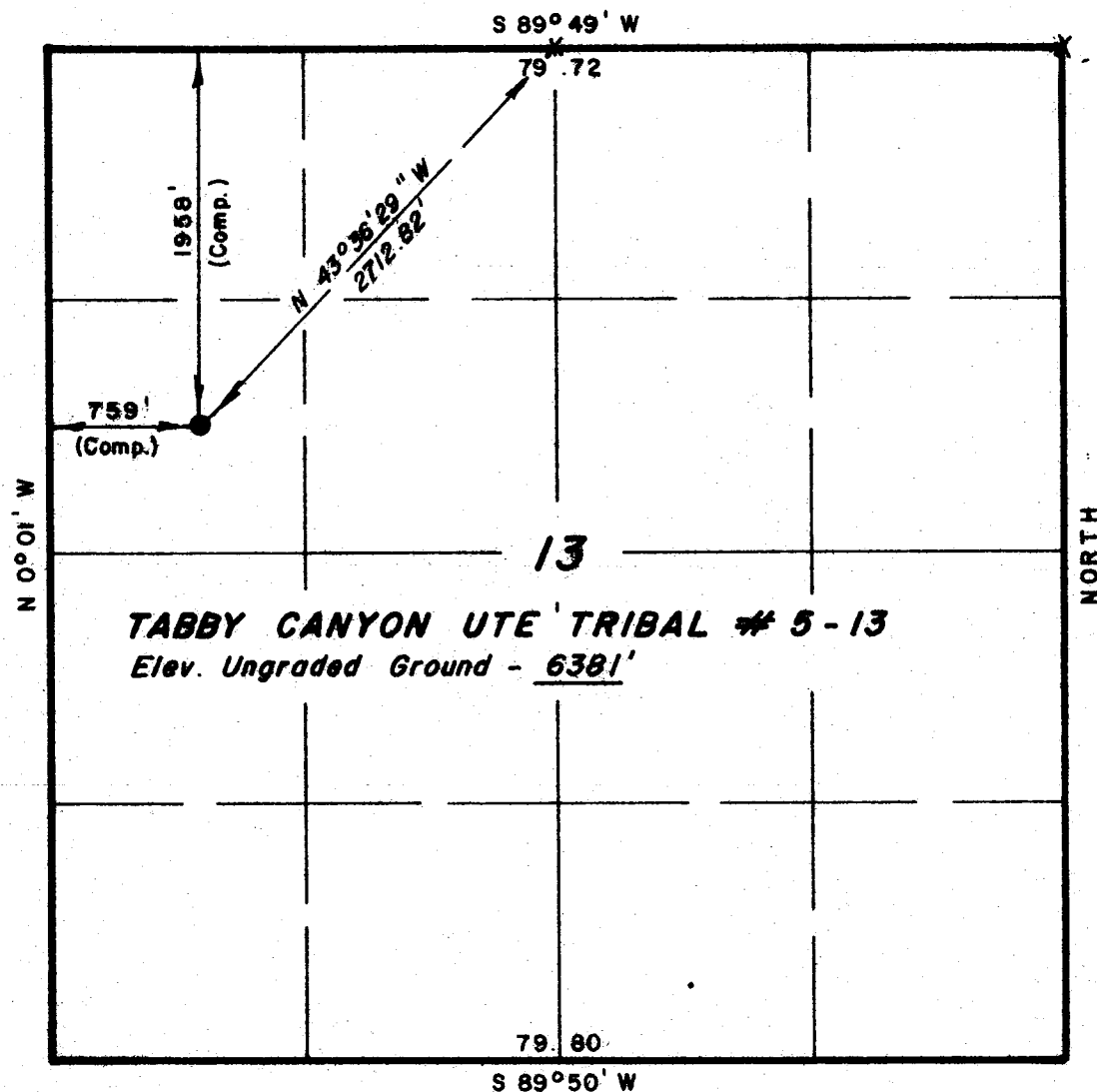
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 5 S, R 5 W, U.S.B.&M.

PROJECT
LOMAX EXPLORATION CO.

Well location, **T.C. UTE TRIBAL**
5 - 13, located as shown the
SW 1/4 NW 1/4, Section 13, T 5 S,
R 5 W, U.S.B.&M. Duchesne County,
Utah.



X = Section Corners Located

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/9/84
PARTY	RK, JF	JH	REFERENCES
WEATHER	WARM	FILE	LOMAX

TEN POINT WELL PROGRAM

T.C. UTE TRIBAL #5-13

SW NW Section 13, T5S, R5W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1100'
Wasatch	5700'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	4600'	Oil
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4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 Casing; Set @ 300'
5 1/2", 17#, J-55 Casing; Set @ TD

All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately September, 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Tabby Canyon Ute Tribal #5-13

Located In

Section 13, T5S, R5W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Tabby Canyon Ute Tribal #5-13 located in the SW 1/4 NW 1/4 Section 13, T5S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.8 miles + to the Junction of this Highway and the Sowers Canyon Road to the South; proceed Southerly along this county road 14.7 miles to its junction with an existing road to the Southwest up Tabby Canyon; proceed in a Southwesterly direction along this road approximately 0.6 miles to the beginning of the proposed access road. (To be discussed in Item #2)

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. The county roads are maintained by county crews. All other roads are dirt oil field roads which are maintained under contract by the oil companies in the area.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing county road described in Item #1 in the SW 1/4 NW 1/4 Section 13, T5S, R5W, U.S.B. & M., and proceeds in a Southerly direction approximately 300' + to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known well within a one mile radius of this location site (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no known existing LOMAX EXPLORATION CO. wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 8.5 miles from Antelope Creek at a point where it crosses under the Antelope Canyon road Section 6, T5S, R3W, U.S.M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 11 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Tabby Canyon Ute Tribal #5-13 is located approximately in the bottom of Tabby Canyon a non-perennial drainage which runs to the Northeast into Sowers Canyon, which drains to the Northeast into the Duchesne River.

The terrain in the vicinity of the location is relatively flat. The existing drainage will be rerouted around the east side of the location.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

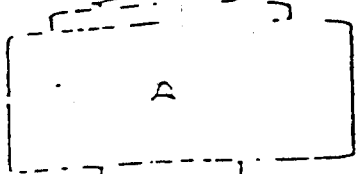
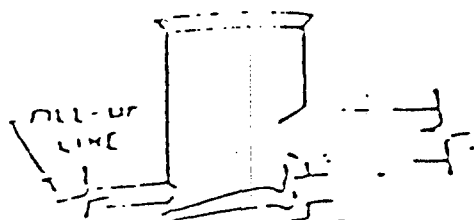
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

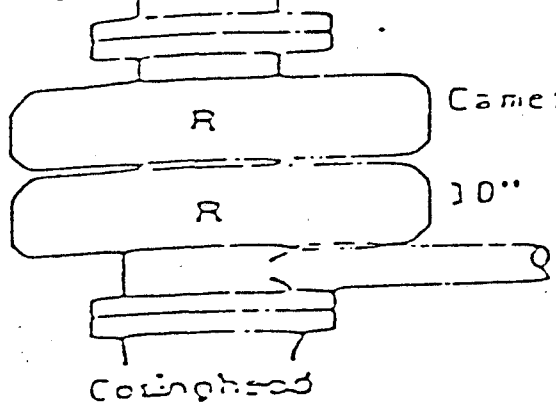
Date

6/7/84

Jack Pruitt

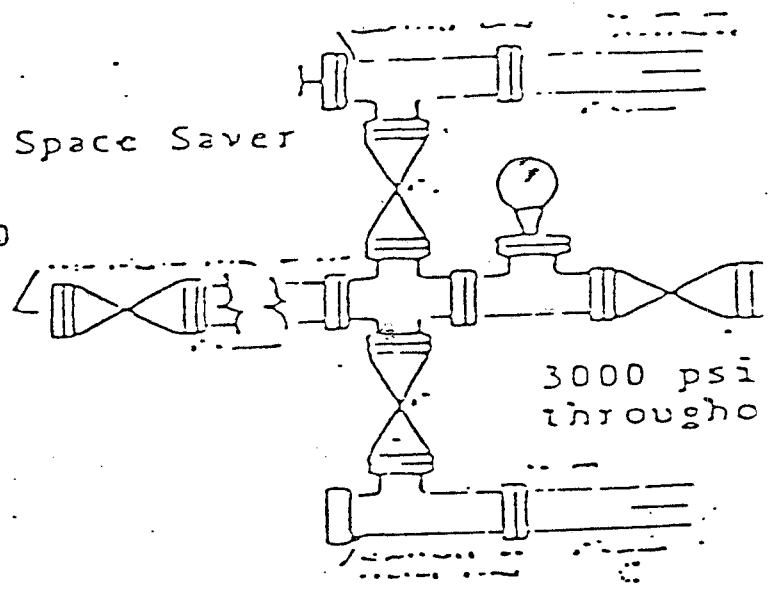


Shaffer Spherical
10" 900



Cameron Space Saver

10" 900

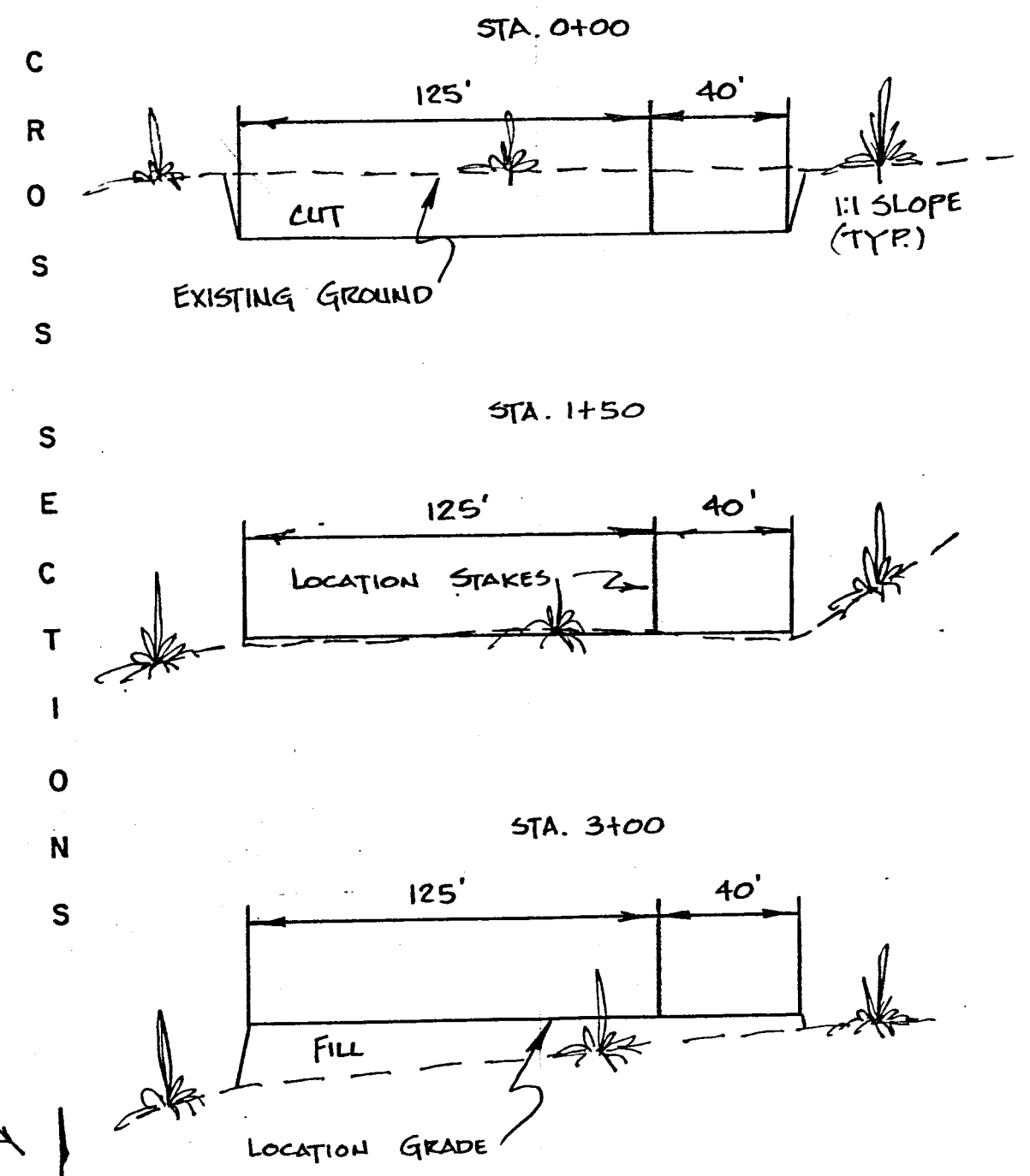
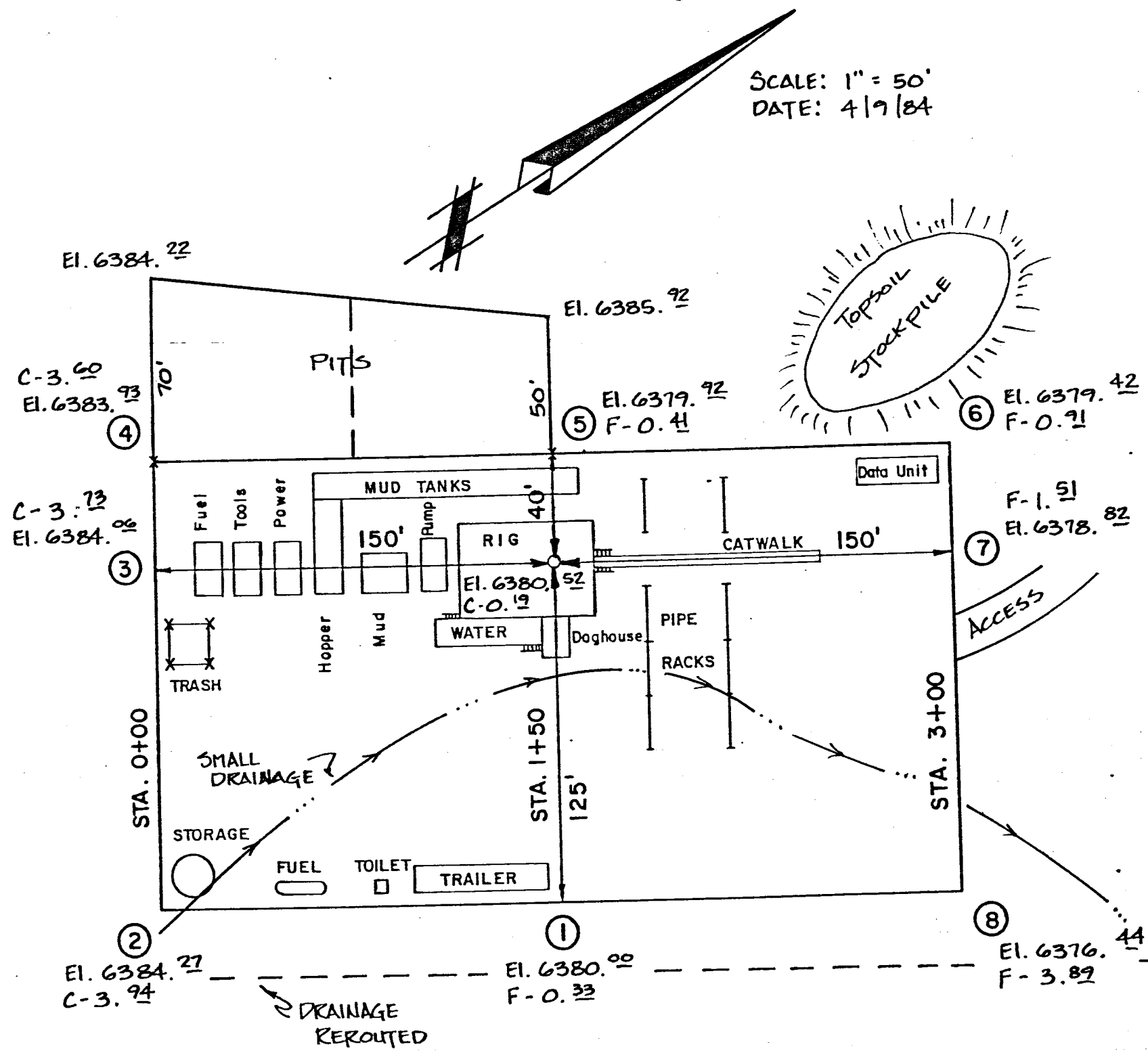


LOMAX EXPLORATION Co.

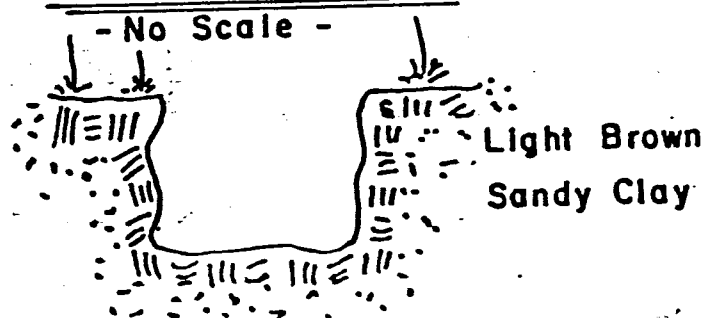
LOCATION LAYOUT & CUT SHEET

TABBY CANYON UTE TRIBAL # 5 - 13

SCALE: 1" = 50'
DATE: 4/9/84



SOILS LITHOLOGY



Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 2,402
Cubic Yards Fill - 1,564

LOMAX EXPLORATION CO.
TABEY CANYON UTE TRIBAL # 5-13
PROPOSED LOCATION

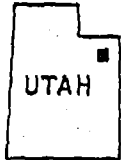
TOPO.

MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION

T4S
T5S

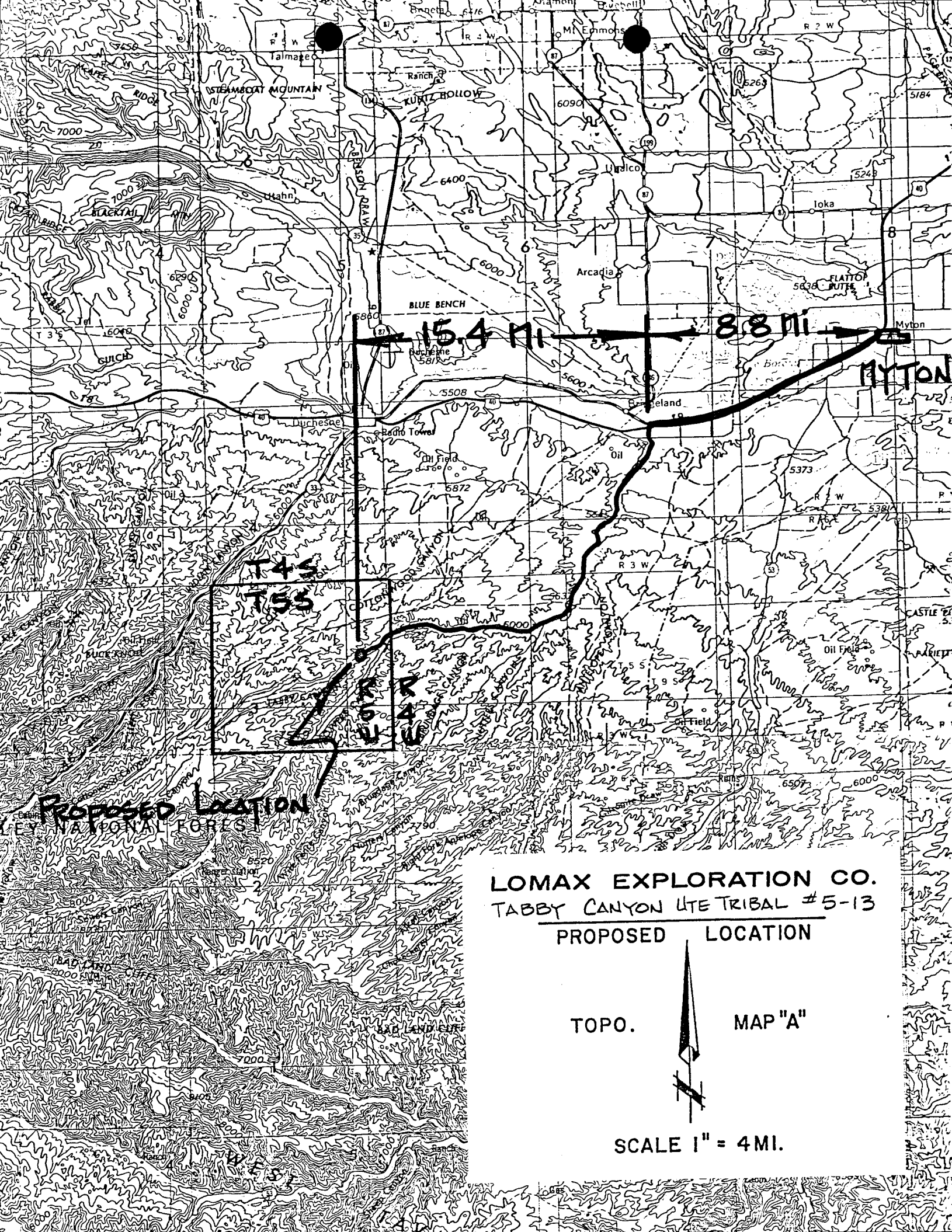
R
5
W

14.7 MI to US 40
23.5 MI to TYNON

GN

Proposed Access
(300 ft)

Proposed Location



PROPOSED LOCATION

LOMAX EXPLORATION CO.
TABBY CANYON UTE TRIBAL #5-13
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

OPERATOR Lornay Exploration DATE 6-11-84
WELL NAME T.C. Ute Tribal # 5-13
SEC SW NW 13 T 55 R 5W COUNTY Rushmore

43-013-30958
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other oil wells within 1000'
Water Permit 84-43-31

APPROVAL LETTER:

SPACING: ☐ A-3 UN

☒ c-3-b

SPECIAL LANGUAGE:

1/8/86
BLM never approved this location.
Will send letter to this effect.

is.

OPERATOR Lornay Exploration DATE 6-11-84
WELL NAME T.C. Ute Tribal # 5-13
SEC SW NW 13 T 55 R 5W COUNTY Archuleta

43-013-30958
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other oil wells within 1000'
Water Permit 84-43-31

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 8, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: Temporary Application
No. 84-43-31

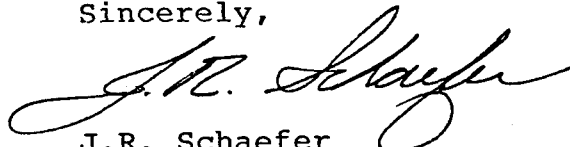
Gentlemen,

Enclosed is a copy of the above numbered approved Temporary Application. Lomax Exploration Co. plans to use this water source in the drilling of the following wells in Duchesne County.

Tabby Canyon Ute Tribal	#3-24✓
"	#3-26✓
"	#4-14✓
"	#5-13✓
Brundage Canyon Ute Tribal	#2-11✓
S.E. Indian Canyon Ute Tribal	#1-10✓
"	#1-3✓
Cottonwood Ridge Ute Tribal	#1-18✓
S. Cottonwood Ridge Ute Tribal	#1-20✓
S. Brundage Canyon Ute Tribal	#1-30✓

RECEIVED
JUN 11 1984
DIVISION OF OIL
GAS & MINING

Sincerely,


J.R. Schaefer
District Manager

JRS/cc
Enclosures

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

Duane Hall Trucking Inc.

ERNAL
789-1578

418 EAST 100 NORTH
VERNAL, UTAH 84078
PSCU 557

ALTAMONT
454-3872
454-3355

Duane Hall Trucking has purchased water rights from me for drilling and completion of oil wells in the Antelope Creek area, thru December 1984.

Signed

R. M. Spring

APPLICATION NO. 84-43-31

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Vernal, Utah

May 30

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1643)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. Young
- The name of the person making this application is Duane Hall Trucking, Inc.
- The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Oct. 31
(Month) (Day) (Month) (Day) incl.
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into ditch at a point located South 1200 ft. West 330 ft.
from the E $\frac{1}{4}$ Cor. Sec. 9, T5S, R4W, USB&M

- The water involved has been used for the following purpose: IRRIGATION

Total 85.4 acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 20.0
- The water will be diverted into the tank trucks at a point located East 1000 ft. North 1500 ft.
from the SW Cor. Sec. 11, T5S, R4W, USB&M
- The change will be made from May 30, 19 84 to Dec. 31, 19 84
(Period must not exceed one year)
- The reasons for the change are Oil well drilling & completion work
- The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Drilling for Lomax -10 wells: Tabby Canyon U.T. 3-26, Tabby Canyon U.T. 3-24, Brundage Canyon U.T. 2-11, Tabby Canyon U.T. 14 Tabby Canyon U.T. 5-13, So. East Indian Canyon 1-3, Indian Canyon 1-10, Cottonwood Ridge
Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

#17 Cont: U.T. 1-18, So. Cottonwood Ridge U.T. 1-20, So. Brundage U.T. 1-30

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

June 12, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. T.C. Ute Tribal 5-13
SWW Sec. 13, T. 5S, R. 5W
1958' PNL, 759' PNL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (L), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spacing notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30958.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 20, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. T.C. Ute Tribal 5-13 - Sec. 13, T. 5S., R. 5W.,
Duchesne County, Utah - Lease No. BIA-14-20H62-3422
Operator of Record: Lomax Exploration Company

The above referenced well in your district was given federal approval to drill June 12, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/61



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. T.C. Ute Tribal 5-13 - Sec. 13, T. 5S., R. 5W.,
Duchesne County, Utah - Lease No. BIA-14-20H62-3422
Operator of Record: Lomax Exploration Company

The above referenced well in your district was given federal approval to drill June 12, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

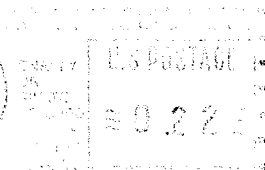
Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/61

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Vernal District Office
170 SOUTH 500 EAST
VERNAL, UTAH 84078

OFFICIAL BUSINESS
PENALTY FOR PRIVATE USE, \$300



Attn: Pam Kenna
State of Utah
Department of Natural Resources & Energy
Division of Oil, Gas and Mining
Attn: Well Records
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

lte Tribal 5.13

43-013-30958

Duchess County

RECEIVED

JAN 09 1985

DIVISION OF OIL
GAS & MINING

3100
O&G
(14-20-H62-3422)

February 8, 1985

Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210
Attn: Paul Curry

Re: Application for Permit to Drill
Well #5-13
Section 13, T5S, R5W
Lease No. 14-20-H62-3422

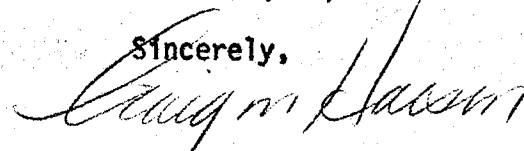
Dear Paul:

The referenced application was received on June 11, 1984. Since that date, we have not received the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, we are returning your application unapproved.

If you have any questions, please contact Benna Muth, (801) 789-1362.

Sincerely,



Assistant District Manager
for Minerals

Enclosure

BRM/brm



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 13, 1986

Mr. Paul Curry
Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210

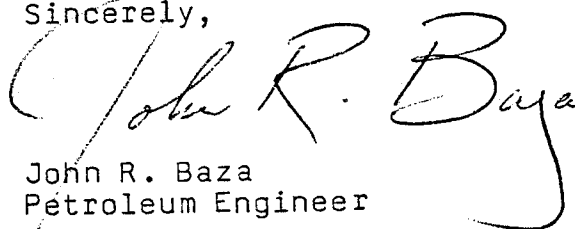
Dear Mr. Curry:

Re: Well No. Ute Tribal #5-13 - Sec. 13, T. 5S, R. 5W
Duchesne County, Utah - API # 43-013-30958

In concert with action taken by the Bureau of Land Management, February 8, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

ta
cc: Dianne R. Nielson
Ronald J. Firth
File

0320/27

Lomax



RECEIVED

JAN 14 1986

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: T.C. Ute Tribal #5-13
SW/NW Sec.13,T5S,R5W
Duchesne Co., Utah
Lease No. BIA-14-20H62-3422
API No.: 43-013-30958

Gentlemen:

Approval from your office to drill the subject well was received on June 12,1984, however, BLM approval has not been received. The purpose of this letter is to inform you that Lomax Exploration Co. no longer intends to pursue exploration on this lease and that no application for extension will be made. Please advise if you need additional information.

Sincerely,

J. R. Schaefer
District Drilling Manager